Northern Utilities, Inc. New Hampshire Division Summer 2011 Cost of Gas Filing

Filed Tariff Sheets

Forty-eighth Revised Page 38 Anticipated Cost of Gas

Fifty-fifth Revised Page 39 Calculation of Firm Sales Cost of Gas Rate

Fiftieth Revised Page 94 Summer Season Residential Rates

> Fiftieth Revised Page 95 Summer Season C&I Rates

Forty-first Revised Page 96 Summer Season Delivery Rates

The title page and pages i-171 inclusive of this tariff are effective as of the date shown on the individual tariff pages.

<u>Pages</u>	Revision	<u>Proposed</u>
Title	Original	
i	Original	
ii	Third Revised	
iii	Second Revised	
iv	Second Revised	
V	Second Revised	
1	Original	
2	Original	
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4	Original	
5 6	Original Original	
7	Original	
8	Original	
9	Original	
10	First Revised	
11	Original	
12	Original	
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14	Original	
15	Original	
16	First Revised	
17	First Revised	
18 19	Third Revised Third Revised	
20	Fourth Revised	
20.1	Original	
21	Third Revised	
21.1	Original	
22	Second Revised	
23	Second Revised	
24	Second Revised	
25	Second Revised	
26	Second Revised	
27	Second Revised	
28	Second Revised Second Revised	
29 30	Second Revised Second Revised	
31	Second Revised Second Revised	
32	Fourth Revised	
33	Second Revised	
34	Second Revised	
35	Second Revised	
36	Second Revised	
37	Third Revised	
37.1	Second Revised	
37.2	First Revised	
38	Forty-seventh Revised	Forty-eighth Revised
39	Fifty-fourth Revised	Fifty-fifth Revised

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<u>Pages</u>	Revision	<u>Proposed</u>
40	Twenty-fourth Revised	
41	First Revised	
42	First Revised	
43	Second Revised	
44	Third Revised	
45 46	Second Revised First Revised	
47	First Revised	
48	First Revised	
49	First Revised	
50	First Revised	
51	First Revised	
52	First Revised	
53	Second Revised	
54	Second Revised	
55	Second Revised	
55-a	First Revised	
55-b	First Revised	
55-c	Original	
55-d	Original	
55-e 56	Original Thirteenth Revised	
57	Second Revised	
58	Original	
59	Third Revised	
60	Second Revised	
60-a	Original	
61	Third Revised	
62	First Revised	
63	Third Revised	
64	First Revised	
65	Original	
66	Original	
67	Original	
68 69	Original Original	
70	Second Revised	
71	Original	
72	Second Revised	
73	Original	
74	Second Revised	
75	Original	
76	Second Revised	
77	Original	
78	Second Revised	
79	Original	
80	Second Revised	
81 82	Original Second Revised	
02	Second Revised	

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Pages	Revision	Proposed
83	Original	
84	Second Revised	
85	Original	
86	Second Revised	
87	Original	
88 89	Second Revised	
90	Original Second Revised	
91	Original	
92	Second Revised	
93	Original	
94	Forty-ninth Revised	Fiftieth Revised
95	Forty-ninth Revised	Fiftieth Revised
96	Fortieth Revised	Forty-first Revised
97	First Revised	•
98	First Revised	
99	Eleventh Revised	
99-a	Eighteenth Revised	
100	Original	
101	Original	
102	Original	
103	Original	
104	First Revised	
105	Original	
106	Original	
107	Original	
108 109	Original Original	
110	Original Original	
111	Original	
112	Original	
113	Original	
114	Original	
115	Original	
116	Original	
117	Original	
118	Original	
119	Original	
120	Original	
121	First Revised	
122	First Revised	
122-a	Original	
123	Original	
124	First Revised	
125	First Revised First Revised	
126 127	First Revised First Revised	
127	First Revised First Revised	
129	First Revised First Revised	
120	I HOLINOVIOCA	

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<u>Pages</u>	Revision	Proposed
130	First Revised	
131	First Revised	
132	First Revised	
133	First Revised	
134	First Revised	
135	First Revised	
136	First Revised	
137	First Revised	
138	First Revised	
139	First Revised	
140	First Revised	
141	First Revised	
142	First Revised	
143	First Revised	
144	First Revised	
145	First Revised	
146	First Revised	
147	First Revised	
148	First Revised	
149	First Revised	
150	First Revised	
151	First Revised	
152	First Revised	
152-a	Original	
153 154	Second Revised Ninth Revised	
155		
156	Original Original	
157	Original	
158	Original	
159	Original	
160	Original	
161	Original	
162	Original	
163	Original	
164	Original	
165	Original	
166	Original	
167	Original	
168	Original	
169	Eighth Revised	
170	Original	
170-a	Original	
170-b	Second Revised	
171	Original	

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(Col 3)

Anticipated Cost of Gas

New Hampshire Division

Period Covered: May 1, 2011 - October 31, 2011 (Col 1)

(COL1)		(COI 2)		(COI 3)
ANTICIPATED DIRECT COST OF GAS				
Purchased Gas:				
Demand Costs:	\$	497,292		
Supply Costs:	\$	3,441,521		
Storage & Peaking Gas:				
Demand, Capacity:	\$	701,178		
Commodity Costs:	\$	25,185		
Hedging (Gain)/Loss	\$	72,585		
Interruptible Included Above	\$	-		
Inventory Finance Charge	\$	-		
Capacity Release	\$	<u> </u>		
Total Anticipated Direct Cost of Gas			\$	4,737,763
ANTICIPATED INDIRECT COST OF GAS Adjustments:				
Prior Period Under/(Over) Collection	\$	124,276		
NHPUC Consultant Costs	\$	28,990		
Interest	\$	2,150		
Refunds	\$	-		
Capacity Reserve Charge Revenue	\$	-		
Interruptible Margins	\$	_		
Total Adjustments			\$	155,415
Working Capital:				
Total Anticipated Direct Cost of Gas	\$	4,737,762		
Working Capital Percentage		0.056%		
Working Capital Allowance	\$	2,670		
Plus: Bad Debt Reconciliation (Acct 182.11)	\$	(7,494)		
Total Working Capital Allowance			\$	(4,824)
Bad Debt:				
Total Anticipated Direct Cost of Gas	\$	4,737,762		
Plus: Prior Period Under/(Over) Collection	\$	124,276		
Plus: Total Working Capital	\$	(4,824)		
Subtotal	\$	4,857,215		
Bad Debt Percentage		<u>0.450%</u>		
Bad Debt Fercentage Bad Debt Allowance	\$	21,857		
Plus: Bad Debt Reconciliation (Acct 182.16)	\$	3,159		
Total Bad Debt Allowance	Ψ	0,100	\$	25,016
				23,010
Local Production and Storage Capacity Miscellaneous Overhead-20.89% of \$124,297			\$ \$	- 25,964
			<u>\$</u> \$	
Total Anticipated Indirect Cost of Gas Total Cost of Gas			\$ \$	201,572
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Issued: April 29, 2011 Issued By:

Effective: With Service Rendered On and After May 1, 2011

Authorized by NHPUC Order No. 25,215, in Docket No. 11-045, dated April 29, 2011

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Treasurer

CALCULATION OF FIRM SALES COST OF GAS RATE

Period Covered: May 1, 2011 - October 31, 2011

	Maximum (COG+25%)	\$ 0.8341	
RESIDENTIAL COST OF GAS RATE - 05/01/11	COGwr		\$ 0.6673	per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 05/01/11			\$ 0.6673	per therm
Indirect Cost of Gas		,,-	\$ 0.0272	per therm
Total Anticipated Indirect Cost of Gas Projected Prorated Sales (05/01/11 - 10/31/11)	\$	201,572 7.400.642		
Total Direct Cost of Gas Rate	\$	4,737,763	\$ 0.6401	per therm
Commodity Cost of Gas Rate	\$	3,539,292	\$ 0.4782	per therm
Demand Cost of Gas Rate	\$	1,198,470	\$ 0.1619	per therm
Direct Cost of Gas Rate		7,400,642	\$ 0.6402	per therm
Total Anticipated Direct Cost of Gas Projected Prorated Sales (05/01/11 - 10/31/11)	\$	4,737,762		
(Col 1)		(Col 2)	(Col 3)	

COM/IND LOW WINTER USE COST OF GAS RATE - 05/01/11			COGwl	\$ 0.5975	per therm
			Maximum (COG+25%)	\$ 0.7469	
C&I HLF Demand Costs Allocated per SMBA PLUS: Residential Demand Reallocation to C&I HLF C&I HLF Total Adjusted Demand Costs C&I HLF Projected Prorated Sales (05/01/11 - 10/31/11) Demand Cost of Gas Rate	\$ \$ \$	163,969 9,244 173,212 1,834,095 0.0944			
C&I HLF Commodity Costs Allocated per SMBA PLUS: Residential Commodity Reallocation to C&I HLF C&I HLF Total Adjusted Commodity Costs C&I HLF Projected Prorated Sales (05/01/11 - 10/31/11) Commodity Cost of Gas Rate	\$ \$	873,408 (553) 872,856 1,834,095 0.4759			
Indirect Cost of Gas	\$	0.0272			
Total C&I HLF Cost of Gas Rate	\$	0.5975			

COM/IND HIGH WINTER USE COST OF GAS RATE - 05/01/	11		COGwh	\$ 0.7234	per therm
			Maximum (COG+25%)	\$ 0.9043	
C&I LLF Demand Costs Allocated per SMBA	\$	468,664			
PLUS: Residential Demand Reallocation to C&I LLF	\$	26,421			
C&I LLF Total Adjusted Demand Costs	\$	495,086			
C&I LLF Projected Prorated Sales (05/01/11 - 10/31/11)		2,291,857			
Demand Cost of Gas Rate	\$	0.2160			
C&I LLF Commodity Costs Allocated per SMBA	\$	1,101,176			
PLUS: Residential Commodity Reallocation to C&I LLF	\$	(697)			
C&I LLF Total Adjusted Commodity Costs	\$	1,100,479			
C&I LLF Projected Prorated Sales (05/01/11 - 10/31/11)		2,291,857			
Commodity Cost of Gas Rate	\$	0.4802			
Indirect Cost of Gas	\$	0.0272			
Total C&I LLF Cost of Gas Rate	\$	0.7234			

Issued: April 29, 2011

Effective: With Service Rendered On and After May 1, 2011

Authorized by NHPUC Order No. 25,215, in Docket No. 11-045, dated April 29, 2011

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NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION SUMMER SEASON RESIDENTIAL RATES

	Summer Season		Total	Total Billed Rates
	May 2011 - October 2011	Tariff	Delivery Rates	Tariff Rates, LDAC
	May 2011 - October 2011	Rates	(Includes LDAC)	Plus Cost of Gas
Residential Heating	Tariff Rate R 5:	Rates	(morades EDAO)	1 105 5051 01 505
Trooladiniai Floating	Monthly Customer Charge	\$9.50	\$9.50	\$9.50
	First 50 therms	\$0.4102	\$0.4558	\$1.1231
	All usage over 50 therms	\$0.2990	\$0.3446	\$1.0119
	LDAC	\$0.0456	ψοισττο	Ψιιστισ
	Gas Cost Adjustment:	ψυ.υ-30		
	Cost of Gas	\$0.6673		
	COSt 01 Cas	ψ0.0073		
Residential Heating	Tariff Rate R 10:			
Low Income	Monthly Customer Charge	\$3.80	\$3.80	\$3.80
2011 11.001110	First 50 therms	\$0.1641	\$0.2097	\$0.8770
	All usage over 50 therms	\$0.1196	\$0.1652	\$0.8325
	LDAC	\$0.0456	ψ01.002	ψοισσοσ
	Gas Cost Adjustment:	40.0.00		
	Cost of Gas	\$0.6673		
	000101000	ψοισσίο		
Residential Non-Heating	Tariff Rate R 6:			
	Bi-monthly Customer Charge	\$19.00	\$19.00	\$19.00
	First 20 therms	\$0.4067	\$0.4523	\$1.1196
	All usage over 20 therms	\$0.3082	\$0.3538	\$1.0211
	7 deage 616. 26 a.e	ψο.σσ2	V 0.0000	¥•=
	Monthly Customer Charge	\$9.50	\$9.50	\$9.50
	First 10 therms	\$0.4067	\$0.4523	\$1.1196
	All usage over 10 therms	\$0.3082	\$0.3538	\$1.0211
	LDAC	\$0.0456	V 0.0000	¥•=
	Gas Cost Adjustment:	1 40.0.00		
	Cost of Gas	\$0.6673		
	000.01.000	\$0.00.0		
Residential Non-Heating	Tariff Rate R 11:			
Low Income	Bi-monthly Customer Charge	\$13.80	\$13.80	\$13.80
	First 20 therms	\$0.3084	\$0.3540	\$1.0213
	All usage over 20 therms	\$0.2335	\$0.2791	\$0.9464
			¥	*******
	Monthly Customer Charge	\$6.90	\$6.90	\$6.90
	First 10 therms	\$0.3084	\$0.3540	\$1.0213
	All usage over 10 therms	\$0.2335	\$0.2791	\$0.9464
	LDAC	\$0.0456	•	
	Gas Cost Adjustment:			
	Cost of Gas	\$0.6673		

Issued: April 29, 2011

Effective: With Service Rendered On and After May 1, 2011

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Authorized by NHPUC Order No. 25,215, in Docket No. DG 11-045, dated April 29, 2011

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION SUMMER SEASON C&I RATES

	Summer Season		Total	Total Billed Rates
	May 2011 - October 2011	Tariff	Delivery Rates	Tariff Rates, LDAC
	May 2011 - October 2011	Rates	(Includes LDAC)	Plus Cost of Gas
C&I Low Annual/High Winter	Tariff Rate G 40:	Rutes	(molades EDAO)	1 143 3031 01 343
Sai 2011 / timidai/might vvinter	Monthly Customer Charge	\$18.70	\$18.70	\$18.70
	First 75 therms	\$0.3077	\$0.3326	\$1.0560
	All usage over 75 therms	\$0.2007	\$0.2256	\$0.9490
	LDAC	\$0.0249	ψ0.2230	ψ0.3430
	Gas Cost Adjustment:	ψ0.02-43		
	Cost of Gas	\$0.7234		

C&I Low Annual/Low Winter	Tariff Rate G 50:			
	Monthly Customer Charge	\$18.70	\$18.70	\$18.70
	First 75 therms	\$0.3018	\$0.3267	\$0.9242
	All usage over 75 therms	\$0.1969	\$0.2218	\$0.8193
	LDAC	\$0.0249		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.5975		
C&I Medium Annual/High Winter	Tariff Rate G 41:			
Odi Wedidiri Arindal/r light Winter	Monthly Customer Charge	\$60.30	\$60.30	\$60.30
	Worlding Odstorner Orlange	Ψ00.50	ψ00.50	ψ00.50
	All usage	\$0.1124	\$0.1373	\$0.8607
	LDAC	\$0.0249	φ0.1070	ψ0.0001
	Gas Cost Adjustment:	φ0.0249		
	Cost of Gas	\$0.7234		
	Cost of Gas	φ0.723 4		
C&I Medium Annual/Low Winter	Tariff Rate G 51:			
	Monthly Customer Charge	\$60.30	\$60.30	\$60.30
	First 1000 therms	\$0.1112	\$0.1361	\$0.7336
	All usage over 1000 therms	\$0.0780	\$0.1029	\$0.7004
	LDAC	\$0.0249		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.5975		
C&I High Annual/High Winter	Tariff Rate G 42:			
Carrigit Attitual/riight winter	Monthly Customer Charge	\$254.00	\$254.00	\$254.00
	Monthly Customer Charge	\$254.00	Ψ234.00	φ254.00
	All usage	\$0.0964	\$0.1213	\$0.8447
	LDAC	\$0.0304 \$0.0249	ψ0.1210	Ψυ.υ-τι
	Gas Cost Adjustment:	Ψ0.02-70		
	Cost of Gas	\$0.7234		
		1 +		I I
C&I High Annual/Low Winter	Tariff Rate G 52:			
	Monthly Customer Charge	\$254.00	\$254.00	\$254.00
	All	00.0055	*** *****	#0.00 ==
	All usage	\$0.0653	\$0.0902	\$0.6877
	LDAC	\$0.0249		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.5975		

Issued: April 29, 2011 Effective: With Service Rendered On and After May 1, 2011 Issued by: Title:

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Authorized by NHPUC Order No. 25,215, in Docket No. DG 11-045, dated April 29, 2011

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION SUMMER SEASON DELIVERY RATES

	Summer Season		Total
	May 2011 - October 2011	Tariff	Delivery Rates
	may 2011 Gotober 2011	Rates	(Includes LDAC)
C&I Low Annual/High Winter	Tariff Rate T 40:	Ruico	(morado EDAO)
Car Low / amadi/might vvinter	Monthly Customer Charge	\$18.70	\$18.70
	First 75 therms	\$0.3077	\$0.3326
		·	·
	All usage over 75 therms	\$0.2007	\$0.2256
	LDAC	\$0.0249	
C&I Low Annual/Low Winter	Tariff Rate T 50:		
Car Low / unidal/ Low Winter	Monthly Customer Charge	\$18.70	\$18.70
	First 75 therms	\$0.3018	\$0.3267
		\$0.1969	\$0.2218
	All usage over 75 therms	\$0.1909	Φ 0.2210
	LDAC	\$0.0249	
C&I Medium Annual/High Winter	Tariff Rate T 41:	·	
	Monthly Customer Charge	\$60.30	\$60.30
	All usage	\$0.1124	\$0.1373
	LDAC	\$0.0249	
C&I Medium Annual/Low Winter	Tariff Rate T 51:		
	Monthly Customer Charge	\$60.30	\$60.30
	First 1000 therms	\$0.1112	\$0.1361
	All usage over 1000 therms	\$0.0780	\$0.1029
	LDAC	\$0.0249	
C&I High Annual/High Winter	Tariff Rate T 42:		
	Monthly Customer Charge	\$254.00	\$254.00
	All usage	\$0.0964	\$0.1213
	LDAC	\$0.0249	
C&I High Annual/Low Winter	Tariff Rate T 52:		
	Monthly Customer Charge	\$254.00	\$254.00
	All usage	\$0.0653	\$0.0902
	LDAC	\$0.0249	
C&I Interruptible Transportation	Tariff Rate IT:		
	Monthly Customer Charge	\$170.21	\$170.21
	First 20,000 therms	\$0.0407	\$0.0407
	All usage over 20,000 therms	\$0.0347	\$0.0347

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Authorized by NHPUC Order No. 25,215, in Docket No. DG 11-045, dated April 29, 2011

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